



MEETING NOTICE AND AGENDA

Notice is hereby given that the Kaysville City Council will hold a regular council meeting on Thursday, May 5, 2022, starting at 6:00 P.M. in the **Council Chambers in Kaysville City Hall at 23 East Center Street, Kaysville, UT.**

The meeting will be streamed on YouTube, and the link to the meeting will be posted on www.KaysvilleLive.com. For those wishing to direct comments to the City Council can do so in-person, or email comments to publiccomment@kaysvillecity.com. Emailed comments will NOT be read out-loud at the meeting. Members wishing to speak during an Action Items or during Call to the Public must sign-up in person before the meeting to speak.

POWER DEPARTMENT PRESENTATION – 6:00 P.M.

The Power Department, UAMPS, and other City Staff will present details to the City Council about Power, Resources, and others.

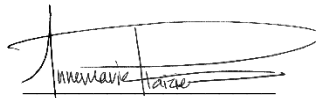
CITY COUNCIL MEETING – 7:00 P.M.

The agenda shall be as follows:

1. OPENING
 - a. Provided by Council Member Nate Jackson.
2. CALL TO THE PUBLIC (3 MINUTE LIMIT, MUST SIGN UP IN PERSON)
3. PRESENTATIONS AND AWARDS
 - a. Badge Pinning Ceremony for new employees – Fire Chief Paul Erickson.
 - b. Presentation to graduating Youth City Council.
 - c. UAMPS Presentation – Jackie Coombs.
4. DECLARATION OF ANY CONFLICTS OF INTEREST
5. WORK ITEMS
 - a. Budget Discussion.
 - b. Human Resource Manual Amendment Discussion.
6. COUNCIL MEMBER REPORTS
7. CITY MANAGER REPORT
8. ADJOURNMENT

Kaysville City is dedicated to a policy of non-discrimination in admission to, access to, or operations of its programs, services, or activities. If you need special assistance due to a disability, please contact the Kaysville City Offices at (801) 546-1235 at least 24 hours in advance of the meeting to be held.

I hereby certify that I posted a copy of the foregoing Notice and Agenda and emailed copies to media representatives on April 29, 2022.



Annemarie Plaizier
City Recorder



KAYSVILLE CITY

APRIL 2022

UAMPS Overview

- A political subdivision formed under the Utah Interlocal Cooperation Act in 1980
- Organized to develop, finance and operate Projects for generation, transmission and energy services
- Provides electric services on a non-profit basis to 50 public power utilities in seven western states
- Project-based organization with 16 Projects
- Projects provide services more economically by providing economy of scale
- Each project operates independent from one another under the UAMPS umbrella



UAMPS Overview

- Not an “all requirements provider” which means:
 - UAMPS does not require its Members to:
 - Participate in Projects, or
 - Purchase power from UAMPS
 - UAMPS does allow its Members to:
 - To purchase power from whomever they desire, or
 - Develop their resources outside of UAMPS

UAMPS Projects

Generation Projects

Hunter Project – coal-fired

San Juan Project – coal-fired

IPP Project – coal fired

Payson Project – natural gas

Natural Gas Project

CRSP Project – hydro

- Provo River - hydro

- Olmsted - hydro

Horse Butte Wind Project – wind

- HBW 2 Study - wind

Firm Power Supply Project

- Pleasant Valley – wind

- Patua – geothermal and solar

- Red Mesa Tapaha –solar

- Steel I (A) –solar

- Steel I (B) –solar

- Enchant – carbon capture sequestration

Veyo Project – waste heat

- Carbon Free Power Project – small modular nuclear reactors

Transmission Projects

Central-St. George Project

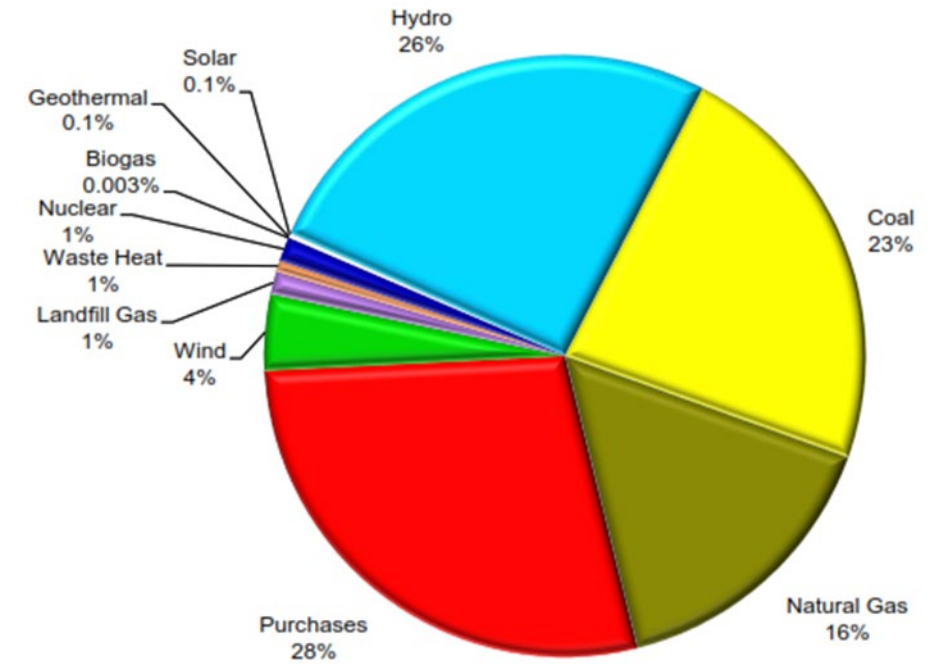
Craig-Mona Transmission Project

Service Projects

Pool Project – dispatch and scheduling services

Resource Project

- Muddy Creek Study Project – waste heat



UAMPS Resources by Types: 2021

(includes member owned/contract resources)

Hunter 2 Project

- First UAMPS project acquired in 1980
- Hunter 2 has been in commercial operation since June 1980
- Hunter 2 is a coal fired generating unit located in Emery County, Utah
- Hunter 2 Project consists of 14.582% undivided ownership interest in the Hunter 2 unit providing 65 MW
- Hunter 2 is operated by PacifiCorp pursuant to an Ownership and Management Agreement among the co-owners
- Currently in litigation on regional haze process; waiting to see if Environmental Protection Agency (EPA) rejects any Utah State Regional Haze State Implementation Plan that does not have SCRs
- Kaysville's Entitlement Share 8.7032% or 5,457 kW



San Juan Project

- San Juan Project was acquired in 1994
- San Juan Unit 4 is coal fired generating unit located near Farmington, New Mexico
- San Juan Project consists of a 7.028% undivided ownership interest in San Juan Unit 4 providing approximately 35 MW
- Unit 4 has been in commercial operation since 1979
- Unit 4 is operated by Public Service of New Mexico pursuant to the Amended and Restated San Juan Project Participation Agreement
- San Juan will be shutdown in June 2022 or conveyed to Enchant for conversion of the plant to a carbon capture facility (aka Enchant)
- Kaysville's Entitlement Share 4.2857% or 1,500 kW



IPP Project

- The Intermountain Power Project (IPP) is owned by Intermountain Power Agency (IPA) and operated by the City of Los Angeles Department of Water (LADWP)
- IPP consists of two 900 MW coal fired generating units located in Delta, Utah
- Because the capability of IPP purchased by the members was in excess of their needs, IPA Members entered into Excess Power Sales Agreements (EPSA) to layoff their IPP power to four California Purchasers (LADWP, Burbank, Glendale and Pasadena)
- UAMPS administers the EPSA for the benefit of the Utah Purchasers the call-back and put-back of IPP power
- IPP will convert to natural gas in 2025
- Kaysville's Plant Entitlement 0.739%



CRSP Project

- The Colorado River Storage Project (CRSP) (officially referred to as the Salt Lake City Area Integrated Projects) is owned by the United States of America and operated by United States Bureau of Reclamation
- CRSP is the production of hydroelectric capacity and energy (output includes Glen Canyon Dam, Flaming George Dam and other smaller projects in Utah, Wyoming, Colorado and New Mexico)
- Western Area Power Administration (Western) is responsible for the marketing and transmission of the federal power in 15 western and central states
- Each of the Members have entered into an Integrated Contract for Electric Service with Western
- UAMPS acts as the single purchasing agent and schedules purchases of CRSP energy for the Members
- Two subprojects are included in the CRSP Project, Provo River and Olmstead
- Energy output has been reduced and the rate has increased due to drought conditions and low water conditions
- Kaysville Entitlement Share
 - Winter Season 2.0306% or 2,573 kW
 - Summer Season 1.9384% or 1,661 kW



Firm Power Supply Project

- The Firm Power Project was established to provide for the acquisition of firm power supplies from third parties
- The Firm Power Project Agreements is a [Master Agreement](#) that can accommodate multiple power supply transactions
 - 15.675 MW of wind generation from the Pleasant Valley Wind Energy Facility in Uinta County, Wyoming
 - Contract terminates in 2028
 - Kaysville's Entitlement Share 19.1384% or 3,000 kW
 - Up to 12 MW of geothermal and solar from Patua Generation Station outside of Fallon, Nevada
 - 66 MW of utility scale solar from Navajo Tribal Utility Authority in San Juan County, Utah (aka Red Mesa Tapaha Solar)
 - 40 MW of utility scale solar in Box Elder County, Utah (aka Steel Solar 1A)
 - 40 MW of utility scale solar in Box Elder County, Utah (aka Steel Solar 1B)
 - 100 MW of carbon capture and sequestration from Enchant
 - Contract still being negotiated
 - Kaysville's weighted average entitlement is 1.4501% or 2,000 MW
 - Forward market purchase longer than one month in duration



Payson Project (Nebo Plant)



- The Payson Project is a 140 MW combined cycle, natural gas-fired generating facility located in Payson, Utah
 - 70 MW Minimum
 - 112 MW Sweet Spot
 - 140 MW Maximum
 - Economics change for each configuration
- The Payson Project includes approximately six miles of gas pipeline and ten miles of 138 kV and 46 kV transmission lines
- The Payson Project has been in commercial operations since June 2004
- The project is operated by UAMPS
- Kaysville's Entitlement Share 16.3287%

Horse Butte Wind Project

- The Horse Butte Project consists of 57.6 MW of wind generation and Renewable Energy Credits (environmental attributes)
- The Facility is located in Bonneville County, Idaho and consists of 32 Vestas V100 1.8 MW Wind Turbine
- The Facility went commercial on August 2012
- The size of the Facility may be increased up to 99 MW
- UAMPS entered into a Power Purchase Agreement with Horse Butte Wind I LLC to purchases all Facility output and environmental attributes until all of the tax credits were exhausted
- UAMPS exercised its early buyout option effective in August 2018
- The Project is currently investigating repowering the turbines or possibly approval of Additional Facilities (aka Horse Butte 2)
- Kaysville's Entitlement Share 10.5243% or 6,062 kW



Veyo Heat Recovery Project

- The Veyo Heat Recovery Project is a 7.8 MW waste heat recovery generation system
- The Project is located adjacent to the existing Veyo Compressor Station which is owned by Kern River
- The Project began commercial operations in May 2016
- UAMPS has entered into a contract with the City of Santa Clara for the operations and maintenance of the Project
- Kaysville's Entitlement Share is 10.7821% or 841 kW



Government & Public Affairs Project

- The GPA Project was formed to allow UAMPS to protect Members' interests by monitoring, influencing, suggesting legislation and educating governmental and regulatory agencies on a local, state and federal level



Member Services Project

- The Member Services Project was undertaken to address community needs
- The current services include Power Factor Test Set, Pole Testers, Battery Test Set, OSHA training, APPA dues, IPSA dues, eReliability Tracker, Energy Trader subscriptions
 - Recently completed Strategic Planning Surveys with 6 Participants
 - Currently investigating Gridware Service and Infrastructure Grant Writing
- The Project includes a 1,600 kW mobile generator that is used to provide back-up, load control and emergency generation for the distribution systems of participating Members
- Hurricane and Washington have used the Project to acquire and finance gas-fired generating units to provide peaking power and voltage support for their electric utility systems



Resource Project

- Through its Resource Project, UAMPS continually analyzes new projects and potential generating options to further procure long term, stable energy supplies for its Members both demand-side and supply-side
- The staff conducts, analyses and studies of new power supply projects
- Upon completion of analysis and studies, the Resource Committee votes to solicit participation to form a project, each Participant has the right to subscribe to all, some or none) of their project allocation percentage
- Participants also have the first right to take any unsubscribed allocation before non-Resource Project Participants
- The criteria for screening new resources include cost, operations, reliability, transmission access and environmental impacts

Resource Project

New Project Investigation

- The Project is currently evaluating two Study Projects
 - Muddy Creek Waste Heat Recovery Study Project
 - 20.4 MW plant located near Kemmerer, Wyoming
 - Due diligent phase (i.e. land acquisition, transmission, heat source agreement and EPC)
 - Upon the successful completion of the due diligence, Muddy Creek will be moved to its own stand-alone project for financing, construction and operations

Resource Project

Energy Efficiency Programs

- The Resource Project also includes efficiency programs that UAMPS administers
 - Participants elect to participate in the energy efficiency rebate programs
 - Participants determined their individual rebate budget
 - UAMPS issues the rebates after review of the application and upon Participants' acknowledgement that the applicant is a customer
- The Smart Energy Efficiency Programs include, but are not limited to, home energy savings, cool cash, see ya later refrigerator, commercial lighting, etc.
- Conservation remains the least cost option to stretch energy supplies and avoid new energy development

Example

- Home Energy Savings Program (Rebate Program)
 - Members elect to participate
 - Customers go to www.uamps.com to determine eligible programs
 - Customers submit application to UAMPS within 90 days after date of purchase
 - UAMPS verifies the application parameters have been met
 - UAMPS pays incentive directly to customer within 45 days

- Beaver City
- Blanding City
- Boulder City, NV
- Bountiful, City of
- Burley, ID, City of
- Brigham City
- Central Utah Water Conservancy District
- Eagle Mountain City
- Enterprise, City of
- Ephraim City
- Fairview City
- Fallon, NV, City of
- Fillmore City
- Fredonia, AZ, City of
- Gallup, NM, City of
- Heber Light and Power
- Hildale City
- Holden Town
- Hurricane City
- Hyrum City
- Idaho Energy Authority Inc., ID
- Idaho Falls, ID, City of
- Kanosh Town
- Kaysville City
- Lassen Municipal Utility District, CA
- Lehi City
- Lincoln County Power District #1, NV
- Logan City
- Lower Valley Energy, WY
- Meadow Town
- Monroe City
- Morgan City
- Mt. Pleasant City
- Murray City
- Northern Wasco County People's Utility District, OR
- Oak City
- Overton Power District #5, NV
- Paragonah, Town of
- Parowan City
- Payson City
- Plumas Sierra Rural Electric Cooperative, CA
- Price City
- Raft River Rural Electric Cooperative, ID
- Santa Clara, City of
- South Utah Valley Electric Service District
- Spring City
- Springville City
- St. George, City of
- Truckee Donner Public Utility District, CA
- United Electric Cooperative, Inc., ID
- Valley Electric Association, Inc., NV
- Washington City
- Weber Basin Water Conservancy District



Appliance Incentive Application Home Energy Savings Program

How to receive your incentive:

1. Purchase a qualified product or service. For questions about what products or services qualify, visit: www.uamps.com or call: 1-888-365-1558.
2. Please complete all of the information requested on this form. Incomplete forms will be returned. Check out an example of a completed application with a sample receipt at: www.uamps.com to make certain your application form is complete.
3. Review and sign the acceptance of terms. Make a copy for your records.
4. Mail completed form with a copy of an itemized receipt attached to: **Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121**

**For complete details about what needs to be included in your itemized receipt, please see the back of this form.*

Electric Energy Partner:		Your Account Number:	
Name (on account):		Daytime phone: ()	
Installation address:		City	State Zip
Mailing address:		City	State Zip
Household information <i>(required – data used to calculate energy efficiency)</i>			
Primary heat source	Dryer heat type:	Water heater fuel:	Cooling source:
☐ Electric furnace	☐ Electric	☐ Electric	☐ Central air conditioner
☐ Electric heat pump	☐ Natural gas	☐ Natural gas	☐ Heat pump
☐ Natural gas furnace	☐ _____	☐ Propane	☐ _____

Acceptance of terms

I hereby certify that all information is accurate including claims of customer and equipment information. I have read all terms and conditions on the reverse side of this form and acknowledge that UAMPS, in conjunction with its energy partner, may verify all the information provided.

Customer signature *(required)* _____ Date: _____

Product Incentives	Incentive	Qty.	Model Number	Serial Number (required) located inside of door or back of appliance	Receipt
ENERGY STAR® Clothes washer MEF 1.72-1.99	(limit 1) \$50				☐
ENERGY STAR Clothes washer MEF 2.0 or higher	(limit 1) \$75				☐
ENERGY STAR Refrigerator	(limit 1) \$20				☐
ENERGY STAR Dishwasher EF 0.68 or higher	(limit 1) \$20				☐
ENERGY STAR Room air conditioner (limit 1)	\$30				☐
Electric water heater 40+ gallons (EF 0.93 or higher)	(limit 1) \$50				☐
ENERGY STAR Lighting fixtures Incentive not to exceed purchase price	(limit 10) \$20			List model # and manufacturer Attach UPC code.	☐
ENERGY STAR Ceiling fans	(limit 10) \$20			List model # and manufacturer Attach UPC code.	☐
To determine MEF or EF go to: www.ENERGYSTAR.gov .					

Keep a copy for your records. Mail the completed form within 90 days of purchase to:
Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121
1-888-365-1558 – Fax: 801-561-2687



Appliance Incentive Check List Home Energy Savings Program

How to receive your incentive:

How to receive your incentive:

1. Purchase a qualified product or service. For questions about what products or services qualify, visit: www.uamps.com or call: 1-888-365-1558.
2. Please complete all of the information requested on this form. Incomplete forms will be returned. Check out an example of a completed application with a sample receipt at: www.uamps.com to make certain your application form is complete.
3. Review and sign the acceptance of terms. Make a copy for your records.
4. Mail completed form with a copy of an itemized receipt attached to: **Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121**

Itemized receipt should include:

- ☐ Retailer/Contractor name, address and phone number.
- ☐ Itemized listing of quantity, description, manufacturer model number and other identifying information as appropriate.
- ☐ Purchase date and price.
- ☐ Product installation date, if appropriate.

Your incentive check will be issued within 45 days of receipt of your completed and approved incentive application.

Terms and Conditions

Incentive Availability

UAMPS is administering this incentive program for its participating energy partners. Please reference the program website at: www.uamps.com or by calling 1-888-365-1558 to determine if your electric utility is participating in the program. All equipment must be new and have been purchased and installed prior to submitting an incentive application. It is required that equipment be purchased and installed on or after May 1, 2009. Applications must include all information requested. Failure to provide this information may result in the delay or denial of the incentive.

Qualifying Customers

Residential electric customers who purchase their electricity from a participating UAMPS energy partner qualify for this program.

Qualifying Equipment

Qualifying products and services may be found online at: www.uamps.com or by calling: 1-888-365-1558.

Application Details

UAMPS reserves the right to conduct random inspections to verify information provided on the application. If your application is selected for review, it will not be processed until the review is satisfactorily completed. Incentive qualifications and amounts are subject to change and termination at any time.

The customer hereby transfers to its electric utility all "Environmental Attributes" attributable to the Qualifying Equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the electric utilities generating facilities through reduced generation of energy or other savings or offsets on account of the Qualifying Equipment. The customer will not claim ownership of any Environmental Attributes.

All incentives issued are in the form of checks not utility bill credits. UAMPS and its energy partners are not responsible if your dealer provides inaccurate information about the amount and/or conditions of the actual incentive and will not pay incentives for equipment that is mislabeled or misrepresented by dealers regarding incentive qualifications. Incentives are limited to one per qualifying household per equipment type except in the case of lighting fixtures and ceiling fans. A household may receive incentives on up to 10 qualifying lighting fixtures and ceiling fans.

Incentive applications must be submitted within 90 days of purchase.

Keep a copy for your records. Mail the completed form within 90 days of purchase to:
Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121
1-888-365-1558 – Fax: 801-561-2687

Weber Basin Water Conservancy District
Incentive Check
2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121



NO: Zions First National Bank, Murray, Utah 84107
31-5/1240

DATE: CHECK NUMBER: CHECK AMOUNT:

PAY: FIVE HUNDRED FIFTY AND 50 / 100'S DOLLARS.....

TO THE ORDER OF:

JOHN SMITH
1234 ANYWHERE STREET,
SALT LAKE CITY, UTAH 84000


NOT VALID 60 DAYS AFTER DATE OF ISSUE

12345 67890 234567890-6789 12345 67890

Weber Basin Water Conservancy District
Incentive Check



UAMPS
Utah Associated Municipal Power Systems
2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121



AND ITS ENERGY PARTNER...

Weber Basin Water Conservancy District
Home Energy Savings Program

TO THE ORDER OF:

JOHN SMITH
1234 ANYWHERE STREET,
SALT LAKE CITY, UTAH 84000

Pool Project

- UAMPS acts as an agent for Members for scheduling, load balancing, marketing and transmission
- Members are not required to purchase their power and energy needs from UAMPS
 - Member may consign power resources owned or purchased by such member for inclusion in the Pool
- Output of the UAMPS Projects are contractually required to be assigned to the pool
 - Each member receives its entitlement share of each project's energy output on an hourly basis

- Each Member receives its entitlement share of the Projects' energy on an hourly basis, and, in turn, is billed those energy costs, including transmission and scheduling
- If the Member's resource do not match their load, the additional resource deficits are provided by the Pool or any surplus resources are purchased by the Pool

Pool Project

Member Resource Accounting

Pool Project

- Four different Pool pricing mechanism for purchase/sales
 - All-in Cost Pool - Amounts of power that a member sales/purchases at the all-in cost of each UAMPS resource
 - Planned Pool – Amounts of power that a Member has arranged to be sold or to be purchased at a negotiated (fixed) price
 - Note: long term purchases or sales, typically monthly, seasonal or 5-year terms and currently go through the Firm Power Supply Project
 - Unplanned Pool – Amounts of power that a Member sells or purchases, after the fact, based on the long or short actual hourly position of the member
 - Power Exchange (PX) – Allows Members who want to manage risk and energy costs in a real time market to enter forward transactions through an electronic platform, pursuant to a Power Exchange Appendix and Member Risk Management Policy that is approved by the Member's governing body

Resource Integration

- Each hour, UAMPS schedules Projects' output and makes purchases or sales to match Members' aggregate load to the best overall economic benefit to all Members
- Individual Members' loads and resources are accounted for through the Pool
- In turn, Members with excess resources are matched with those who are deficit resources on an hourly basis
- The power traders buy/sell for the next hour based on system parameters
 - Balancing
 - Shortage - long position
 - Unit availability
 - Transmission

COLA & Merit Increase Scenarios

4.75% COLA	Tiered COLA	Merit Included	Police Included	Increase from Prior Year	Difference
X		X	X	2,153,475	-
X		X		1,792,811	(360,664)
X			X	1,718,494	(434,981)
X				1,521,494	(631,981)
	X	X	X	2,281,167	127,692
	X	X		1,897,270	(256,205)
	X		X	1,846,192	(307,283)
	X			1,625,958	(527,517)

The tiered COLA is using the following thresholds and percentages which can be adjusted

COLA	Annual Income Threshold
3.50%	\$83,200+
7.00%	\$41,600 - \$83,200
15.00%	\$0 - \$41,600

3.21 Incentives

Kaysville City understands the value of recognizing exceptional effort made by City employees and desires to reward employees for their effort. Kaysville City offers an incentive program as included herein.

Department Discretion Incentives

Department Heads may grant cash incentive awards to an employee or group of employees that demonstrate exceptional effort or accomplishment beyond what is normally expected on the job for a unique event or over a sustained period of time.

Incentive awards are discretionary, not an entitlement, and are subject to the availability of funds and upon approval of the City Manager. Each Department Head shall prepare a written request submitted to the City Manager. Incentives awarded according to the approved compensation plan.

City Manager Discretion Incentives

The City Manager at his/her discretion may grant a cash incentive award to Department Heads and other employees or group of employees based on his or her observation of exceptional effort or accomplishment for a unique event or valuable contributions over a sustained period of time. Incentive awards are discretionary, not an entitlement, and are subject to the availability of funds. Incentives awarded according to the approved compensation plan.

Christmas Bonus Incentives

Kaysville City Employees may participate in a Christmas Bonus Match Program. An employee may have up to \$1000 withheld from their check over a one year period each pay period starting on the first pay period in October. Kaysville City will match the amount contributed by the employee over 26 pay periods and will present the check with the total amount contributed by both the employee and the City to the employee each year in November.