



MEETING NOTICE AND AGENDA

Notice is hereby given that the Kaysville City Power Commission Meeting will hold a regular meeting on Tuesday, February 7, 2023 at 7:00 p.m. This meeting will be held at the Kaysville City Municipal Building located at 23 East Center Street, Kaysville, Utah.

The agenda shall be as follows:

1. Opening
 - a. Opening Ceremonies.
 - b. Mission Statement.
 - c. Approval of Minutes- June 7, 2022.
 - d. Approval of Minutes-September 6, 2022.
 - e. Approval of Minutes-Jan 10, 2023.
 - f. Discussion on Power Rates.
2. Call to the Public.
3. Adjournment.

Kaysville City is dedicated to a policy of non-discrimination in admission to, access to, or operations of its programs, services or activities. If you need special assistance due to a disability, please contact the Kaysville City Offices at (801) 546-1235.

I hereby certify that I posted a copy of the foregoing Notice and Agenda at City Hall on January 26, 2022.

Stacie Harward

Stacie Harward
Administrative Assistant
Kaysville City Power Department



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Kaysville City Power Department

Utah Associated Municipal Power Systems

Kaysville City
May 2, 2017
(Revised)



Utah Associated Municipal Power Systems



UAMPS Overview

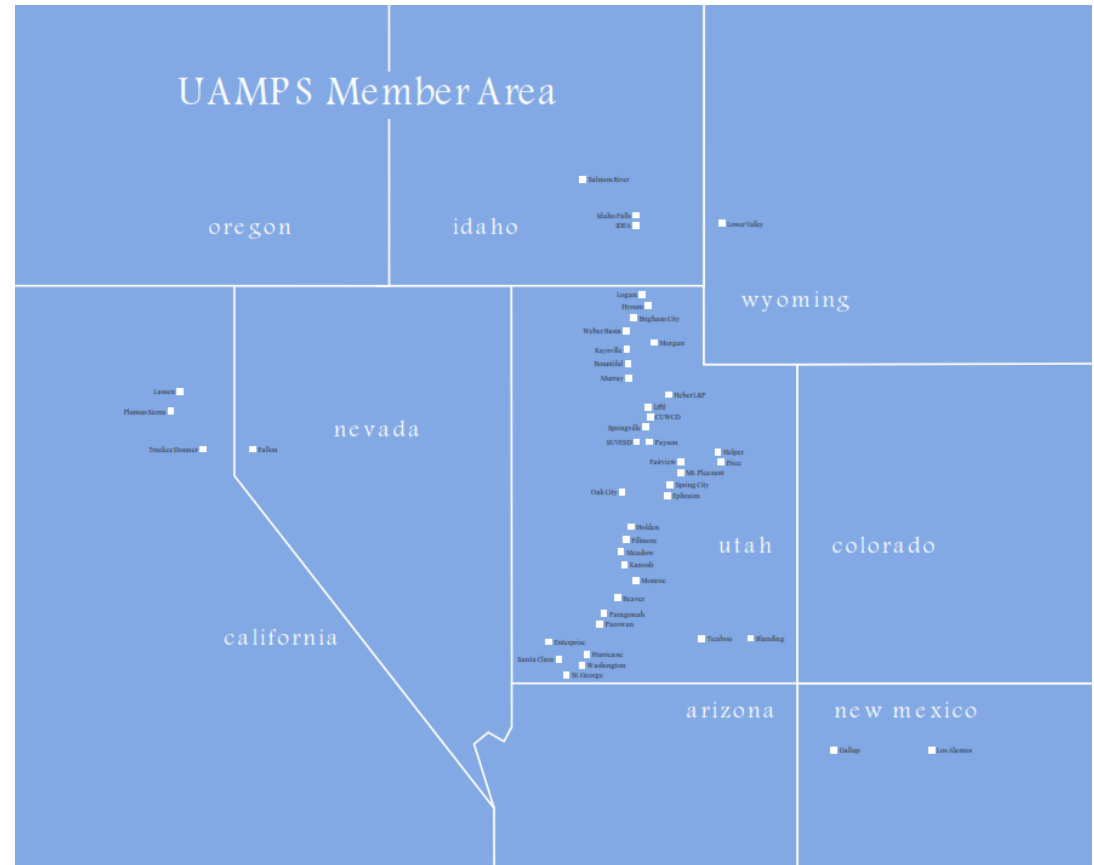
- ❑ Formed in 1980 under the Utah Interlocal Cooperation Act
- ❑ An energy services interlocal that provides electric services on a non-profit basis to its members
- ❑ Organized to develop, finance and operate projects for generation, transmission and energy services
- ❑ Project-based organization which currently operates 16 separate projects
- ❑ Projects provide services more economically and efficiently by providing economy of scale

UAMPS Overview (cont.)

- Each project operates independent from one another under the UAMPS umbrella
- Not an “all requirements provider” which means members are not required to purchase their resource needs from UAMPS
- Members determine whether to participate in projects. and are not obligated to participate in any particular project

UAMPS Overview (cont.)

- ☐ 46 members
- ☐ 6 states
 - ☐ California
 - ☐ Idaho
 - ☐ Nevada
 - ☐ New Mexico
 - ☐ Utah
 - ☐ Wyoming



UAMPS Projects

Resources

CRSP Project

Provo River

Hunter Project**

San Juan Project*

Payson Power Project (Nebo)*

Firm Power Supply Project

Pleasant Valley Wind

IPP Project

Natural Gas Project

Veyo Heat Recovery Project*

Horse Butte Wind Project*

Pool Project

Carbon Free Power Project

Transmission

Central-St. George Project*

Craig-Mona Transmission Project**

Service

Resource Project

Resource Investigation

Energy Efficiency Programs

Government & Public Affairs Project

Federal Issues

State and Local Issues

Member Services Project

APPA Dues

IPSA Dues

OSHA Training

Battery Test Set

Power Factor Test Set

Pole Test Sets (3)

Hazard Hamlet

RP3

Mutual Aid

Mobile Generator

Washington Generators

Hurricane Generators

*Bonds-financed projects

**All bonds have been retired

Hunter 2 Project

- ❑ First UAMPS project acquired in 1980
- ❑ Hunter 2 is a 446 MW coal fired generating unit located in Emery County, Utah
- ❑ Hunter 2 Project consists of 14.582% undivided ownership interest in the Hunter 2 unit providing 65 MW
- ❑ Hunter 2 has been in commercial operation since June 1980
- ❑ Hunter 2 is jointly owned by PacifiCorp, UAMPS and Deseret Power
- ❑ Hunter 2 is operated by PacifiCorp pursuant to an Ownership and Management Agreement among the co-owners
- ❑ Current litigation may drive the retirement date due to economic impact of the EPA Federal Implementation Plan to install





IPP Project

- The Intermountain Power Project (IPP) is owned by Intermountain Power Agency (IPA) and operated by the City of Los Angeles Department of Water (LADWP)
- IPP consists of two 900 MW coal fired generating units located in Delta, Utah currently planned to be converted to natural gas mid-2020
- Twenty-three of the UAMPS members (Utah Purchasers) entered into power sales contracts with IPA for an aggregate 14.040% entitlement (252.7 MW)
- Because the capability of IPP purchased by the members was in excess of their needs, they entered into an Excess Power Sales Agreement (EPSA) to sale their IPP power to four California Purchasers (LADWP, Burbank, Glendale and Pasadena)
- UAMPS' IPP Project administers for the benefit of the Utah Purchasers the call-back and put-back of IPP power.
- Kaysville's Plant Entitlement 0.739%



CRSP Project

- ❑ The Colorado River Storage Project (CRSP) (officially referred to as *the Salt Lake City Area Integrated Projects*) is owned by the United States of America and operated by United States Bureau of Reclamation
- ❑ CRSP consists of hydroelectric capacity and energy from Glen Canyon Dam, Flaming George Dam and other smaller projects in Utah, Wyoming, Colorado and New Mexico
- ❑ Each of the members have entered into an Integrated Contract for Electric Service with Western
- ❑ UAMPS acts as the single purchasing agent and schedules purchases of CRSP energy for the members
- ❑ Western is currently working on extending the contract 40 years
- ❑ Kaysville Entitlement Share
 - ❑ Winter Season 2.0306% or 2,573 kW
 - ❑ Summer Season 1.9384% or 1,661 kW



Firm Power Project

- The Firm Power Project was established to provide for the acquisition of firm power supplies from third parties
- The Firm Power Project agreements are master agreements that can accommodate multiple power supply transactions and provide flexible terms for the purchase and sale of firm capacity and energy
- UAMPS currently has one long term transaction with Iberdrola Renewables, Inc. to purchase 15.675 MW of wind generation from the Pleasant Valley (PV) Wind Energy Facility in Uinta County, Wyoming plus multiple forward market purchases
- Contract terminates in 2028



Payson Project (Nebo Plant)

- The Payson Project is a 140 MW combined cycle, natural gas-fired generating facility located in Payson, Utah
 - 70 MW Minimum
 - 112 MW Sweet Spot
 - 140 MW Maximum
 - Economics change for each configuration
- The Payson Project includes approximately six miles of gas pipeline and ten miles of 138 kV and 46 kV transmission lines
- The Payson Project has been in commercial operations since June 2004
- The Payson Project is operated by



Horse Butte Wind Project

- The Horse Butte Project consists of UAMPS' right to purchase all of the output of a 57.6 MW wind generation
- The Facility is located in Bonneville County, Idaho and consists of 32 Vestas V100 1.8 MW Wind Turbine
- The Facility went commercial in August 2012
- The size of the Facility may be increased up to 99 MW
- UAMPS purchases all Facility output and environmental attributes pursuant to a Power Purchase Agreement with Horse Butte Wind LLC
- UAMPS has the option to purchase the Project from Horse Butte Wind LLC in 2018
- Kaysville's Entitlement Share 10.5243% or 6,062 kW



Veyo Heat Recovery Project

- The Veyo Project is a 7.8 MW heat recovery project located in southwestern Utah
- The Project consists of a heat recovery system that uses waste heat from the Kern River gas turbine compressors to heat thermal oil that serves as the heat source for the energy converter
- The Project is considered to be carbon-free, renewable-energy
- The Project was commissioned in May 2016, four months ahead of schedule
- The Project is operated by UAMPS



Government & Public Affairs Project

- The GPA Project was formed to allow UAMPS to protect members' interests by monitoring, influencing, suggesting legislation and educating governmental and regulatory agencies on a local, state and federal level



Member Services Project

- The Member Services Project was undertaken to address community needs
- The current services include: infrared camera, heat tracer gun, hazard hamlet, Power Factor Test Set, Pole Testers, Battery Test Set, OSHA training, APPA dues, IPSA dues, Platts subscriptions, and mutual aid agreements
- The Project owns a 1,600 kW mobile generator that is used to provide back-up, load control and emergency generation for the distribution systems of certain members
- Hurricane and Washington have used the Project to acquire and finance gas-fired generating units to provide peaking power and voltage support for their electric utility systems

Resource Project

- Through its Resource Project, UAMPS continually analyzes new projects and potential generating options to further procure long term, stable energy supplies for its members both demand-side and supply-side
- The staff conducts, analyses and studies of new power supply projects
- Upon completion of analysis and studies, the Resource Committee votes to solicit participation to form a project, each participant has the right to subscribe (to all, some or none) to at least their project allocation percentage. The participants also have the first right to take any unsubscribed allocation before non-Resource Project participants
- The criteria for screening new resources include cost, operations, reliability, transmission access and environmental impacts

Resource Project (cont.)

- The Resource Project also includes efficiency programs that UAMPS administers on behalf of the members
- Conservation remains the least cost option to stretch energy supplies and avoid new energy development
- The Smart Energy Efficiency Programs include Home Energy Savings (appliance rebates), Cool Cash (evaporative cooling, central air conditioning, ductless heat pumps, heat pumps and gas furnaces), See Ya Later Refrigerator and Commercial Lighting

Resource Project (cont.)

- Example....

- Home Energy Savings Program (Rebate Program)

- Members elect to participate
 - Customers go to www.uamps.com to determine eligible programs
 - Customers submit application to UAMPS within 90 days after date of purchase
 - UAMPS verifies the application parameters have been met
 - UAMPS pays incentive directly to customer within 45 days

- Beaver City
- Blanding City
- Boulder City, NV
- Bountiful, City of
- Burley, ID, City of
- Brigham City
- Central Utah Water Conservancy District
- Eagle Mountain City
- Enterprise, City of
- Ephraim City
- Fairview City
- Fallon, NV, City of
- Fillmore City
- Fredonia, AZ, City of
- Gallup, NM, City of
- Heber Light and Power
- Hildale City
- Holden Town
- Hurricane City
- Hyrum City
- Idaho Energy Authority Inc., ID
- Idaho Falls, ID, City of
- Kanosh Town
- Kaysville City
- Lassen Municipal Utility District, CA
- Lehi City
- Lincoln County Power District #1, NV
- Logan City
- Lower Valley Energy, WY
- Meadow Town
- Monroe City
- Morgan City
- Mt. Pleasant City
- Murray City
- Northern Wasco County People's Utility District, OR
- Oak City
- Overton Power District #5, NV
- Paragonah, Town of
- Parowan City
- Payson City
- Plumus Sierra Rural Electric Cooperative, CA
- Price City
- Raft River Rural Electric Cooperative, ID
- Santa Clara, City of
- South Utah Valley Electric Service District
- Spring City
- Springville City
- St. George, City of
- Truckee Donner Public Utility District, CA
- United Electric Cooperative, Inc., ID
- Valley Electric Association, Inc., NV
- Washington City
- Weber Basin Water Conservancy District



Appliance Incentive Application Home Energy Savings Program

How to receive your incentive:

1. Purchase a qualified product or service. For questions about what products or services qualify, visit: www.uamps.com or call: 1-888-365-1558.
2. Please complete all of the information requested on this form. Incomplete forms will be returned. Check out an example of a completed application with a sample receipt at: www.uamps.com to make certain your application form is complete.
3. Review and sign the acceptance of terms. Make a copy for your records.
4. Mail completed form with a copy of an itemized receipt attached to: **Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121**

**For complete details about what needs to be included in your itemized receipt, please see the back of this form.*

Electric Energy Partner:		Your Account Number:	
Name (on account):		Daytime phone: ()	
Installation address:	City	State	Zip
Mailing address:	City	State	Zip
Household information (required – data used to calculate energy efficiency)			
Primary heat source ☐ Electric furnace ☐ Electric heat pump ☐ Natural gas furnace	Dryer heat type: ☐ Electric ☐ Natural gas	Water heater fuel: ☐ Electric ☐ Natural gas ☐ Propane	Cooling source: ☐ Central air conditioner ☐ Heat pump

Acceptance of terms
I hereby certify that all information is accurate including claims of customer and equipment information. I have read all terms and conditions on the reverse side of this form and acknowledge that UAMPS, in conjunction with its energy partner, may verify all the information provided.

Customer signature (required) _____ **Date:** _____

Product Incentives	Incentive	Qty.	Model Number	Serial Number (required) located inside of door or back of appliance	Receipt
ENERGY STAR® Clothes washer (limit 1) MEF 1.72-1.99	\$50				☐
ENERGY STAR Clothes washer (limit 1) MEF 2.0 or higher	\$75				☐
ENERGY STAR Refrigerator (limit 1)	\$20				☐
ENERGY STAR Dishwasher (limit 1) EF 0.68 or higher	\$20				☐
ENERGY STAR Room air conditioner (limit 1)	\$30				☐
Electric water heater (limit 1) 40+ gallons (EF 0.93 or higher)	\$50				☐
ENERGY STAR Lighting fixtures (limit 10) Incentive not to exceed purchase price	\$20			List model # and manufacturer Attach UPC code.	☐
ENERGY STAR Ceiling fans (limit 10)	\$20			List model # and manufacturer Attach UPC code.	☐

To determine MEF or EF go to: www.ENERGYSTAR.gov.

Keep a copy for your records. Mail the completed form within 90 days of purchase to:

Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121
1-888-365-1558 – Fax: 801-561-2687

04/09 Your incentive check will be issued within 45 days of receipt of your completed and approved incentive application. Page 1 of 2



Appliance Incentive Check List Home Energy Savings Program

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3. Review and sign the acceptance of terms. Make a copy for your records.
4. Mail completed form with a copy of an itemized receipt attached to: **Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121**

Itemized receipt should include:

- ☐ Retailer/Contractor name, address and phone number.
- ☐ Itemized listing of quantity, description, manufacturer model number and other identifying information as appropriate.
- ☐ Purchase date and price.
- ☐ Product installation date, if appropriate.

Your incentive check will be issued within 45 days of receipt of your completed and approved incentive application.

Terms and Conditions

Incentive Availability

UAMPS is administering this incentive program for its participating energy partners. Please reference the program website at: www.uamps.com or by calling 1-888-365-1558 to determine if your electric utility is participating in the program. All equipment must be new and have been purchased and installed prior to submitting an incentive application. It is required that equipment be purchased and installed on or after May 1, 2009. Applications must include all information requested. Failure to provide this information may result in the delay or denial of the incentive.

Qualifying Customers

Residential electric customers who purchase their electricity from a participating UAMPS energy partner qualify for this program.

Qualifying Equipment

Qualifying products and services may be found online at: www.uamps.com or by calling: 1-888-365-1558.

Application Details

UAMPS reserves the right to conduct random inspections to verify information provided on the application. If your application is selected for review, it will not be processed until the review is satisfactorily completed. Incentive qualifications and amounts are subject to change and termination at any time.

The customer hereby transfers to its electric utility all "Environmental Attributes" attributable to the Qualifying Equipment or its operation. Environmental Attributes include any and all credits, benefits, emissions reductions, offsets and allowances, howsoever entitled, resulting from the avoidance of the emission of any substance to the air, soil or water at or by the electric utilities generating facilities through reduced generation of energy or other savings or offsets on account of the Qualifying Equipment. The customer will not claim ownership of any Environmental Attributes.

All incentives issued are in the form of checks not utility bill credits. UAMPS and its energy partners are not responsible if your dealer provides inaccurate information about the amount and/or conditions of the actual incentive and will not pay incentives for equipment that is mislabeled or misrepresented by dealers regarding incentive qualifications. Incentives are limited to one per qualifying household per equipment type except in the case of lighting fixtures and ceiling fans. A household may receive incentives on up to 10 qualifying lighting fixtures and ceiling fans.

Incentive applications must be submitted within 90 days of purchase.

Keep a copy for your records. Mail the completed form within 90 days of purchase to:

Home Energy Savings Program, 2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121
1-888-365-1558 – Fax: 801-561-2687

04/09 Your incentive check will be issued within 45 days of receipt of your completed and approved incentive application. Page 2 of 2

Weber Basin Water Conservancy District
Incentive Check
2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121



NO:

Zions First National Bank, Murray, Utah 84107
31-5/1240

DATE:

CHECK NUMBER:

CHECK AMOUNT:

PAY: FIVE HUNDRED FIFTY AND 50 / 100'S DOLLARS.....

TO THE ORDER OF:

JOHN SMITH
1234 ANYWHERE STREET,
SALT LAKE CITY, UTAH 84000

NOT VALID 60 DAYS AFTER DATE OF ISSUE

12345 67890 234567890-6789 12345 67890

Weber Basin Water Conservancy District
Incentive Check



Utah Associated Municipal Power Systems
2825 East Cottonwood Parkway, Suite 200, Salt Lake City, UT 84121

AND ITS ENERGY PARTNER...

Weber Basin Water Conservancy District
Home Energy Savings Program



TO THE ORDER OF:

JOHN SMITH
1234 ANYWHERE STREET,
SALT LAKE CITY, UTAH 84000

Pool Project

- UAMPS acts as an agent for members to:
 - Scheduling
 - Marketing
 - Wheeling
 - Ancillary Services
- The members are not required to purchase their power and energy needs from UAMPS
- The output of the UAMPS projects are contractually required to be assigned to the pool
- The member may consign power resources owned or purchased by such member for inclusion in the Pool
- Power supplied by the Pool is priced according to whether the purchase/sales are “all-in cost”, planned” or “unplanned”

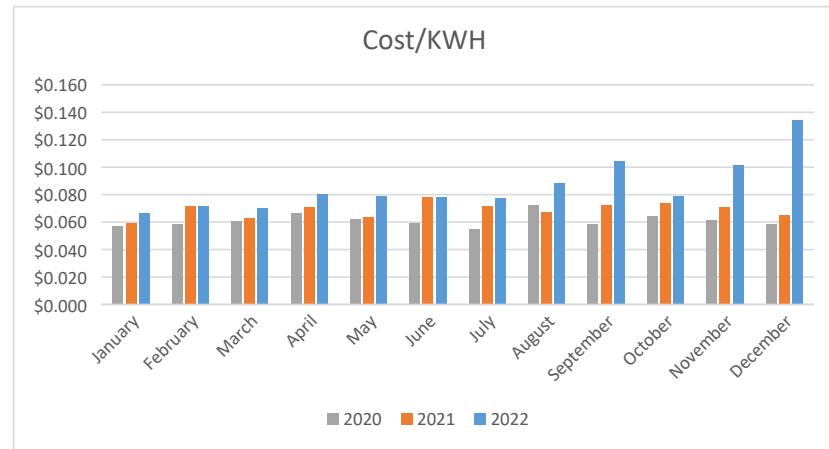
Pool Project (cont.)

- Resources are allocated, based on Member's resource priority list, to Member's load
- Each member receives its entitlement share of the projects energy on an hourly basis, then in turn is billed those energy costs, including transmission and scheduling
- If the member's resource do not match their load, the additional resource deficits are provided by the Pool or any surplus resources are purchased by the Pool

Resource Integration

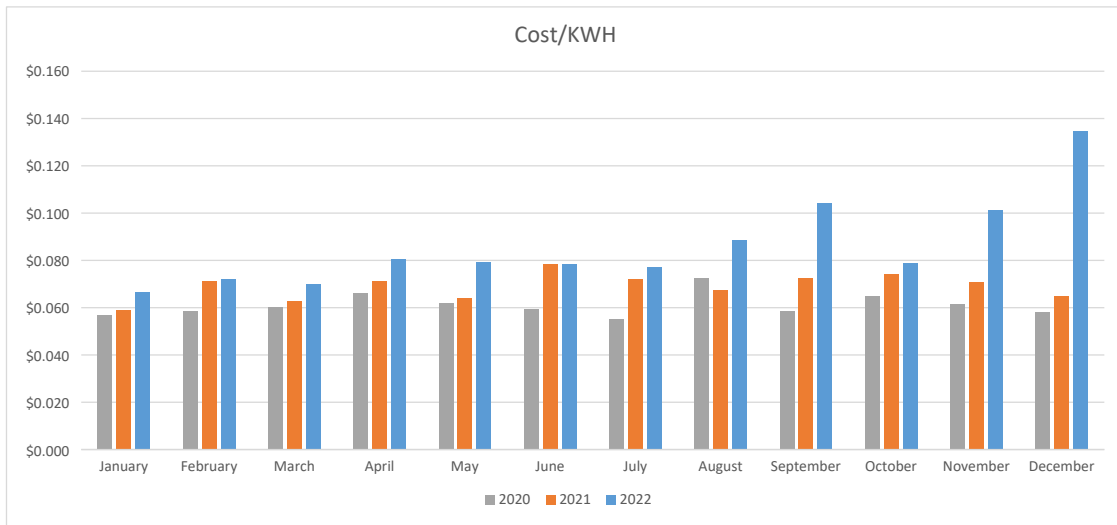
- Each hour, UAMPS schedules projects' output and makes purchases or sales to match members' aggregate load to the best overall economic benefit to all members
- Individual members' loads and resources are accounted for through the Pool
- In turn, members with excess resources are matched with those who are deficit resources on an hourly basis
- The dispatcher buy/sell for the next hour based on system parameters
 - Balancing
 - Shortage - long position
 - Unit availability
 - Transmission

	2022	2021	2020
	Cost/KWH	Cost/KWH	Cost/KWH
January	\$0.067	\$0.059	\$0.057
February	\$0.072	\$0.071	\$0.059
March	\$0.070	\$0.063	\$0.060
April	\$0.080	\$0.071	\$0.066
May	\$0.079	\$0.064	\$0.062
June	\$0.079	\$0.078	\$0.060
July	\$0.077	\$0.072	\$0.055
August	\$0.089	\$0.067	\$0.073
September	\$0.104	\$0.072	\$0.058
October	\$0.079	\$0.074	\$0.065
November	\$0.101	\$0.071	\$0.061
December	\$0.134	\$0.065	\$0.058
	\$0.087	\$0.069	\$0.061



Resource Cost Cost/ KWH

	2022 Cost/KWH	2021 Cost/KWH	2020 Cost/KWH
January	\$0.067	\$0.059	\$0.057
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December	\$0.134	\$0.065	\$0.058
	\$0.087	\$0.069	\$0.061



	2022	2021	2020
	Power Cost	Power Cost	Power Cost
January	\$870,595.00	\$750,820.00	\$697,190.00
February	\$817,263.00	\$794,419.00	\$651,459.00
March	\$808,369.00	\$707,411.00	\$643,010.00
April	\$831,132.00	\$737,451.00	\$653,185.00
May	\$891,547.00	\$753,235.00	\$727,729.00
June	\$1,178,707.00	\$1,449,718.00	\$837,092.00
July	\$1,694,864.00	\$1,599,060.00	\$1,072,463.00
August	\$1,768,563.00	\$1,176,148.00	\$1,505,720.00
September	\$1,576,800.00	\$988,199.00	\$778,596.00
October	\$876,441.00	\$800,402.00	\$722,783.00
November	\$1,228,181.00	\$792,107.00	\$703,465.00
December	\$1,892,000.00	\$887,462.00	\$800,017.00
	\$14,434,462.00	\$11,436,432.00	\$9,792,709.00

	2022	2021	2020
	KWH	KWH	KWH
January	13,083,030	12,739,473	12,234,267
February	11,351,039	11,134,772	11,123,375
March	11,555,341	11,236,289	10,634,565
April	10,341,814	10,346,692	9,856,162
May	11,265,343	11,773,871	11,752,341
June	15,008,154	18,473,785	14,038,899
July	21,918,023	22,226,486	19,425,974
August	19,925,888	17,437,689	20,715,972
September	15,098,330	13,662,561	13,321,030
October	11,129,616	10,803,771	11,168,198
November	12,120,583	11,198,999	11,446,833
December	14,067,000	13,632,626	13,711,019
	\$166,864,161.00	\$164,667,014.00	\$159,428,635.00

	2022	2021	2020
	Cost/KWH	Cost/KWH	Cost/KWH
January	\$0.067	\$0.059	\$0.057
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Power Commission Meeting Report



MEETING DATE: 2/7/2023

PRESENTED BY: Brian Johnson

SUBJECT: Power Rate Increase

EXECUTIVE SUMMARY:

For informational purposes, we have attached a power point on UAMPS resources for Kaysville. Please review, as we will discuss the unique resource dynamics we are currently experiencing. We have also attached financial documents that show the revenues and expenditures of the power department and break down power resource costs over the last 3 years. It is our proposal we implement an immediate 5% power rate increase March 1, 2023. With the expectation that power resource costs, be revaluated and adjusted accordingly in 6 Months. We are currently experiencing unprecedented times, increasing power costs substantially. While 5% will not close the gap, it will provide us time to evaluate the power rates and structure to best fit the resource concerns we are currently facing.

Recommended Motion: Kaysville City Council approves an Immediate 5% increase in power rates

KAYSVILLE CITY CORPORATION
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

ELECTRIC UTILITY FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	VARIANCE	PCNT
<u>EXPENDITURES</u>					
53-40-110 SALARIES - MAINTENANCE	112,336.58	725,470.91	1,121,207.58	395,736.67	64.7
53-40-111 WAGES PART TIME	.00	.00	30,000.00	30,000.00	.0
53-40-120 SALARIES - NEW CONSTRUCTION	2,051.46	12,058.07	395,288.52	383,230.45	3.1
53-40-130 EMPLOYEE BENEFITS	56,866.42	367,148.37	778,581.02	411,432.65	47.2
53-40-145 SAFETY INCENTIVE ALLOWANCE	.00	.00	1,500.00	1,500.00	.0
53-40-150 EMPL APPRECIATION ALLOWANCE	737.17	5,672.79	10,200.00	4,527.21	55.6
53-40-190 POWER BOARD EXPENSES	.00	.00	3,000.00	3,000.00	.0
53-40-210 BOOKS, SUB., AND MEMBERSHIPS	.00	.00	3,000.00	3,000.00	.0
53-40-220 PUBLIC NOTICES	.00	.00	500.00	500.00	.0
53-40-230 TRAVEL	226.88	3,762.66	6,500.00	2,737.34	57.9
53-40-240 OFFICE SUPPLIES AND EXPENSE	362.74	4,293.28	10,000.00	5,706.72	42.9
53-40-250 EQUIP. SUPPLIES AND MNT.	12,900.92	32,110.16	45,000.00	12,889.84	71.4
53-40-260 BLDGS. & GROUND SUP. & MNT.	.00	.00	2,000.00	2,000.00	.0
53-40-270 UTILITIES	955.34	1,551.92	4,000.00	2,448.08	38.8
53-40-280 TELEPHONE	1,242.06	6,996.73	20,000.00	13,003.27	35.0
53-40-310 PROFESSIONAL & TECHNICAL	635.89	700.70	120,000.00	119,299.30	.6
53-40-311 PROFESSIONAL ANSWERING SERVICE	273.00	1,760.63	5,500.00	3,739.37	32.0
53-40-320 IMPACT FEE ANALYSIS 2012	.00	307.68	.00	(307.68)	.0
53-40-330 EDUCATION AND TRAINING	7,716.00	16,909.85	25,000.00	8,090.15	67.6
53-40-460 POWER PURCHASES	876,441.00	7,095,374.83	10,950,000.00	3,854,625.17	64.8
53-40-480 SPECIAL DEPARTMENT SUPPLIES	2,774.11	17,690.98	60,000.00	42,309.02	29.5
53-40-510 INSURANCE	.00	55,691.73	50,000.00	(5,691.73)	111.4
53-40-540 BAD DEBT EXPENSE	.00	.00	13,000.00	13,000.00	.0
53-40-560 EQUIPMENT RENTAL	.00	.00	6,000.00	6,000.00	.0
53-40-580 BANK CHARGES (CREDIT CARDS)	7,870.93	52,207.42	60,000.00	7,792.58	87.0
53-40-590 ADMINISTRATIVE CHARGES	139,211.00	139,211.00	278,422.00	139,211.00	50.0
53-40-610 SUBSTATION MAINTENANCE	7.78	64,756.21	230,000.00	165,243.79	28.2
53-40-620 SERVICES / SUBSTATION CONTRACT	.00	.00	150,000.00	150,000.00	.0
53-40-625 CONTRACT - TREE TRIMMING	22,225.90	22,225.90	275,000.00	252,774.10	8.1
53-40-635 MY METER PROJECT	.00	42,140.00	.00	(42,140.00)	.0
53-40-645 BLUE STAKE REQUESTS	398.77	1,240.38	3,000.00	1,759.62	41.4
53-40-730 IMPROVEMENTS - MAINTENANCE	3,004.00	105,940.05	750,000.00	644,059.95	14.1
53-40-731 IMPROVEMENTS - NEW LINE CONSTR	.00	164,027.00	500,000.00	335,973.00	32.8
53-40-732 SUBSTATIONS	.00	.00	200,000.00	200,000.00	.0
53-40-733 SHICK LANE SUBSTATION	367,202.00	367,202.00	1,300,000.00	932,798.00	28.3
53-40-745 EQUIPMENT - HAND TOOLS	.00	24,324.21	80,000.00	55,675.79	30.4
53-40-751 CONTRACT LABOR	.00	.00	150,000.00	150,000.00	.0
53-40-800 VEHICLE REPLACEMENT PROGRAM	.00	16,830.00	173,333.00	156,503.00	9.7
53-40-810 EQUIPMENT LEASE PAYMENT	.00	13,084.27	15,000.00	1,915.73	87.2
53-40-820 INFORMATION SYSTEMS SERVICES	74,000.00	74,000.00	148,000.00	74,000.00	50.0
53-40-830 FLEET MGMT SERVICES	26,250.00	26,250.00	52,500.00	26,250.00	50.0
53-40-880 NON-RECIPROCAL UTILITY TRANSFE	.00	.00	225,000.00	225,000.00	.0
53-40-920 ENERGY SALES AND USE TAX	598,350.48	598,350.48	925,000.00	326,649.52	64.7
53-40-930 PAYMENT IN LIEU OF PROP TAX	.00	.00	25,000.00	25,000.00	.0
TOTAL FUND EXPENDITURES	2,314,040.43	10,059,290.21	19,200,532.12	9,141,241.91	52.4
NET REVENUE OVER EXPENDITURES	(387,286.08)	981,197.31	.00	(981,197.31)	.0

KAYSVILLE CITY CORPORATION
REVENUES AND EXPENDITURES WITH COMPARISON TO BUDGET
FOR THE 6 MONTHS ENDING DECEMBER 31, 2022

ELECTRIC UTILITY FUND

	PERIOD ACTUAL	YTD ACTUAL	BUDGET	VARIANCE	PCNT
<u>REVENUE</u>					
53-37-510 ELECTRICITY SALES - TAXABLE	1,009,992.82	8,671,890.15	13,870,532.00	5,198,641.85	62.5
53-37-511 ELECTRICITY SALES - EXEMPT	184,861.87	1,303,024.32	2,155,000.00	851,975.68	60.5
53-37-512 ENERGY USE TAX	598,350.48	598,350.48	925,000.00	326,649.52	64.7
53-37-550 REPAIR FEES	.00	(12,801.32)	.00	12,801.32	.0
53-37-580 RENTAL POLE ATTACHMENTS	54,926.50	(5,429.90)	40,000.00	45,429.90	(13.6)
53-37-600 IMPACT FEES	31,488.00	162,366.00	.00	(162,366.00)	.0
53-37-625 GENERLINK GENERATOR ADAPTER	.00	(456.25)	45,000.00	45,456.25	(1.0)
53-37-630 REFUNDS AND SAVINGS UAMPS/ICPA	1,413.75	13,830.00	.00	(13,830.00)	.0
53-37-650 RECONNECT CHARGES	360.00	3,420.00	.00	(3,420.00)	.0
53-37-651 TEMPORARY CONNECTION FEES	2,472.03	41,662.04	.00	(41,662.04)	.0
53-37-660 EXTENSION FEES	36,674.03	212,048.76	500,000.00	287,951.24	42.4
53-37-670 NON-RECIPROCAL UTILITY REVENUE	.00	.00	225,000.00	225,000.00	.0
53-38-100 INTEREST EARNINGS	.00	.00	105,000.00	105,000.00	.0
53-38-200 PENALTIES - DELINQUENT ACCTS.	5,638.74	35,929.99	35,000.00	(929.99)	102.7
53-38-700 RETAINED EARNINGS - REV	.00	.00	1,300,000.12	1,300,000.12	.0
53-38-901 MISCELLANEOUS	576.13	4,440.15	.00	(4,440.15)	.0
53-38-950 FEMA	.00	12,213.10	.00	(12,213.10)	.0
TOTAL FUND REVENUE	1,926,754.35	11,040,487.52	19,200,532.12	8,160,044.60	57.5