POWER COMMISSION BOARD MEETING

MEETING MINUTES
OCTOBER 3, 2017

1.APPROVED

Kaysville City Power Commission Board held a regular Power Commission Board Meeting at 7:00 p.m. in the Council Room of the Kaysville City Municipal Center, 23 East Center Street, Kaysville, UT.

Present: Board Member Brok Thayn, Board Member Jordan Stephenson, Board Member Alan Farnes, Board Member John Loveless, City Council Member Susan Lee

Others Present: Power Superintendent Gary Hatch, Resource and Service Manager Bruce Rigby, Stacie Harward Administrative, Ryan Evans Utah Solar Energy Association, Lorene Kamalu Planning Commission/Mayor Candidate, Michael Schwartz Kaysville Resident, Spencer Luke Kaysville Resident.

Excused: Co-Chairman Sean Chilcote, Board Member Patrick Hein

Opening Provided by Chairman Brok Thayn
Prayer Given by Jordan Stephenson

CONSIDERATION TO CANCEL OR RESCHEDULE THE NOVEMBER 7, 2017 POWER BOARD COMMISSION MEETING

The November 7, 2017 is Election Day. Elections are being held in the City Municipal Building on that date. The meeting will need to be rescheduled. Chairman Brok Thayn proposed that the meeting be moved to November 14, 2017 at 7:00 p.m. in the City Municipal Building. The motion passed unanimously.

MODEL REVIEW/SOLUTION PRESENTATION

Vutility Meters and AMI Meters are still being reviewed. They both have advantages and disadvantages. Ami Meters have the capability to do reconnects and disconnects but the Vutility meters do not have that capabilities. AMI meters would require the power department to change out every meter. The IT department is also studying each system to see which one would be the best for the city. Chairman Brok Thayn would like to have Vutility Systems provide a demonstration on the November 14, 2017 agenda.

2.APPROVED
Transition Period will follow Schedule A. If the City Council approves the Schedule A then grandfathering for current customers. 15 years for current customers after a certain date. All rates are subject to change. AMI meters once installed will give the time of use info. All Solar power customers have been told that rates will and could change at any time. Implementation of Schedule B can be put into force after we get time of use info. This time frame could be a period of a year. Bruce Rigby suggested to do the Solar Customer first. Data needs to be collected as soon as possible. That data will be used to establish the cost. John Loveless would like to see the City put in the newsletter that the rate is going up during the peak hour. He would like to give the solar power customer a 3 month notice. We can provide the data to the solar customer while collecting the data and then once the AMI meter is installed it will give them a history.

MAX SYSTEM SIZE

Alan Farnes started the discussion by referring to the option given be Utility Financial Solutions report. Their recommendation was the customer annual maximum demand limits solar to a percentage of maximum demand or limit solar to a percentage of total consumption. Board Member Farnes suggested that there be more than a cap on a solar customer. A solar customer can go over a percentage now essentially receiving financial benefit coming back in a rate that offsets the cost. Board Member Farnes points out that at that point the customer is not a power customer but a power producer. Board member Loveless would like to see that we leave it at 15KW cap until we have the AMI Meter history. Chairman Brok Thayn recommends that a system impact study be done on each solar power customer system. Power Superintendent pointed out that at the present time a Fault Current Study is being done by an Engineer.

COMMERCIAL AND INDUSTRIAL NET METERING

Rates will stay at the rate that they are now. A study will need to be done at a future date. Bruce Rigby pointed out that in the third tier after 9000 kwh the commercial solar customer is paying only 4 ½ cents and we are giving them back a 6 1/8 cents. An adjustment needs to be made. We will need to focus on the commercial rates after residential rates are done. Board Member Jordan Stephenson will start to put a study together and present to the Board. A demand charge needs to be looked at on commercial and industrial rates.

LEGAL REVIEW

Legal Review will be handled by an outside council. Council Member Susan Lee suggested that we provide the information. Bruce Rigby pointed out that the City now has an in house legal process that everything goes through. Council Member Susan Lee will discuss with the City Manager how long the process will take once a recommendation has been presented.

SUGGESTED IMPLEMENTATION DATE

The Schedule A and Time of Use presentation can be ready by the November 2, 2017 City Council Meeting. Board Member Jordan Stephenson suggested that on November 2, 2017 meeting that there

3. APPROVED

should be a work session an hour before the regular meeting that begins at 7:00 p.m.. He feels that the City Council would benefit from having the information explained to them before having to make a decision. The plan will be presented to the Council and then a decision can be made at a later date after the Council has time to go over the information. The council will probably like to get the information out to the public and get their input. The Power Board Commission will present to the City Council on November 2, 2017. The City Council will then decide how to proceed. Board Member John Loveless would like to see rate changes take place in January 2018 and not in the summer. Council Member Susan Lee wanted it to be clear that it is really not a rate increase it's more of a rate structure change. Utility bills should not change much.

Chairman Brok Thayn wanted to clarify that the Board will present in a work session to the City Council on November 2, 2017 at 6:00 P.M. After the City Council approves the rate structure, the board at that time will have an Open House-Public Forum for the public to come and ask questions. The public Open House will be held November 14, 2017 at 6:00 P.M.

RULE 21

Chairman Brok Thayn explained that Rule 21 is the requirement from the utility and type of Invertor. This Item will be discussed more in detail at a later meeting.

OTHER DISCUSSION ITEMS FOR UPCOMING MEETINGS

CHP REVIEW

APPROVAL OF MINUTES

Minutes will be available in Dropbox before November 14, 2017 minutes to be reviewed and can be approved at the next meeting.

CALL TO THE PUBLIC

Ryan Evans from Utah Solar Energy wanted to make sure that we are aware that the public is investing in the utility. He thinks that a 15KW system is big enough. He would like to see the Rate Study on the website.

Spencer Luke Kaysville City resident suggested that the new rate structure be put in the power bill so the public can be made aware of the change. Council Member Susan Lee that concept behind a post card would be to let the residents know about the open house. He also suggested maybe having 2 open houses. The suggestion was that the Board have another Open House on December 5, 2017 also.

Mike Schwartz Kaysville City Resident wanted to know when the time of use will be implemented. Will it be in phases or all at once? Bruce Rigby told him it will be all at once when all AMI meters have been installed.

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A motion was made by Council Member Susan Lee to adjourn the meeting at 9:05. Board Member Jordan Stephenson second the motion. The vote went as followed:

Jordan Stephenson	Yes
Brok Thayn	Yes
Alan Farnes	Yes
John Loveless	Yes
Susan Lee	Yes

Stacie Harward
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Stacie Harward
Kaysville City Power and Light
Administrative Assistant